Facility Response Plan Plan Review Checklist

For Verifying Compliance with Facility Response Plan Requirements

Activity Inform	nation	
Activity Type	FRP Plan Review	
Reason for Review	☐ Initial Plan Submittal (new FRP) x 5-year Review ☐ Plan Amendment (note type) ☐ Other (note other reason) Note:	Rigation (sec. 2.3) holder certification is included to note any missing or inco
Activity Date	29-Apr-16	
EPA Inspector	John McKeown	

12.20(h)(11)	A. Response Plan Cover Sheet (sec. 2.0)	YES	NO	N/A
	General Information (sec 2.1)			
	Facility name	x		755
	Facility address	x	19675	
	Facility telephone number	x		100000
	Mailing address (if different from facility address)	x		
	Facility owner/operator and address (recommended)	x		70.00
	Facility owner telephone (recommended)	x		TUVE
	Dun & Bradstreet number	×	ES AVA	VIII VAR
	Longitude (degrees, minutes, seconds)	x	13(1981)	
	Latitude (degree, minutes, seconds)	х		
	North American Industrial Classification System (NAICS) code	х		7
	Facility start up date (recommended)	x	(vi)(i)	(1)08
	Facility acres (recommended)	x	7930	1008
T PER L	Name of protected waterway or environmentally sensitive area	х	T(v)(f	0108
	Distance to navigable water	х	(lv)(t)	7005
	Worst case discharge amount (gallons)	х	(Inn(f)	1005
	Maximum oil storage capacity (gallons)	x	(100)(1	Mos
THE REAL PROPERTY.	Largest aboveground storage tank (AST) capacity (gallons)	x		
	Total number of ASTs	х	79777	
	Total number of underground storage tanks (USTs)	x		1999
	Total UST storage		1,0	Х
7 10 10	Total storage of drums and transformers that contain oil	X		TA
	Number of surface impoundments and total storage of surface impoundments	×		

	Applicability of Substantial Harm Criteria (sec.2.2)			
Television visit	Attachment C-1 with answer to each applicability question	×		
atmen	Documentation of reliability and analytical soundness of alternate formula	orifying	V 10 ²	x
Please use the foll	owing space to note any missing or incomplete information.			
				Activit
	Pign Review	997	90	civity Ty
	Certification (sec. 2.3)	field is 1	r Aqvites	teason fo
	Plan holder certification is included (contains signature, title, and date)	×		
Please use the foll	owing space to note any missing or incomplete information.	aron .		
	McKeown	John	10/08	PA (napy
	Verification of Contract (sec. 2.4)			
Datas de la	Plan holder certification is included (contains signature, title, and date)	Ta Co	That	X
Please use the foll	owing space to note any missing or incomplete information.	COLET TO		

112.20(h)(1)	B. Emergency Response Action Plan (ERAP) (sec. 1.1)	YES	NO	N/A
	X (bebrightendern skylithis tris rolalingovining o	laid !		
112.20(h)(1)	Separate Section of FRP	х		7777
112,20(h)(1)(i),	Qualified Individual (QI) Information (sec. 1.2)	x		
112,20(h)(1)(ii), 112.20(h)(3)(iii)	Emergency Notification List (sec. 1.3.1)	х		
	Spill Response Notification Form (sec. 1.3.1)	x		
112.20(h)(1)(iv)	Response Equipment List and Location (sec. 1.3.2)	×		-
112.20(h)(1)(iv)	Response Equipment Testing and Deployment (sec. 1.3.4)	x		
112.20(h)(1)(v)	Facility Response Team List (sec. 1.3.4)	х	111	777
112.20(h)(1)(vi)	Evacuation Plan (sec. 1.3.5)	×		
112.20(h)(1)(vii)	Immediate Actions (sec. 1.7.1)	×		
112.20(h)(1)(viii)	Facility Diagrams (sec. 1.9)	×		-
	*The sections above should be extracted from the more detailed correspont the plan.	ding secti	ons of	
Please use the fo	Illowing space to note any missing or incomplete information in the ERAP.	18/0/		
	(Anterior Salarior Salarior Company Co			
	agenora TSU × lie nietwo tent exemptered bris amme of drums and drums and drums are storaged as a second as a sec			

C. Facility Information (sec. 1.4)	BEIY	3,397	TANYS T
Feptiny name (880, 1.2.1)	X		
City, state, stp code			
County			

12.20(h)(2)	C. Facility Information (sec. 1.2)	YES	NO	N/A
	Facility name (sec. 1.2.1)	х		
	Street address	х		
	City, state, zip code	х		
	County	х		
	Phone number	x		
	Latitude/longitude (sec. 1.2.2)	х		
	Wellhead protection area (sec. 1.2.3)			х
	Owner/operator (both names included, if different) (sec. 1.2.4)	x		
	QI Information (sec. 1.2.5)	x		
	-Name, position, street address, phone numbers	x		
	- Description of specific response training experience	×		
	Oil storage start-up date (sec. 1.2.6)	х	-,	
	Facility operations description (sec. 1.2.7)	х		71
	North American Industrial Classification System (NAICS) or Standard Industrial Classification code (SIC)	×		
	Dates and types of substantial expansion (sec. 1.2.8)	×		

Please use the following space to note any missing or incomplete information in Section 1.2 of the Plan and, to the extent possible, assess the accuracy of the information provided based on field inspection.

112.20(h)(1) and (3)	D. Emergency Response Information (sec. 1.3)	YES	NO	N/A
	Notification (sec. 1.3.1)			
	Emergency Notification Phone List			
	National Response Center phone number	х		
112.20(h)(1)(i)	QI (day and evening) phone numbers	х		
	Company response team (day and evening) phone numbers	х		
	Federal On-Scene Coordinator (OSC) and/or Regional Response Center (day and evening) phone numbers	x		
	Local response team phone numbers (fire department/cooperatives)	×		
	Fire marshal (day and evening) phone numbers	x		
	State emergency response phone number(s)	×		
	State Police phone number	×		
	State Emergency Response Commission (SERC) phone number	×		
	Local emergency planning committee (LEPC) phone number	х		
	Wastewater treatment facility(s) name and phone number (recommended)	×		

The state of the s	Local water supply system (day and evening) phone numbers	x	(19)(E)(H)(E
	Weather report phone number	×	
	Local television/radio phone number(s) for evacuation notification	x	
12.20(h)(3)(i)	Spill response contractor(s)	×	B 10 0 10
	Factories/Utilities with water intakes (recommended)	x	7
	Trustees of sensitive areas (recommended)	×	
	Hospital phone number	×	C1 18 25 70
	Spill Response Notification Form	mooB 1 1	200
	Reporter's name, position and phone number	x	31.0
X Total	Company information	X	
	Incident description (source/cause)	X	
	Material (were materials discharged?)	X	
	Response action (meeting federal obligations to report, calling for responsible party, time called)	X	
	Impact Insmigliabili existence (Indidonal and printo	X	700
	Date/time of incident, incident address/location, nearest city/state/county/zip code, distance from city/units of measure/direction from city, township, range, borough, container type/tank oil storage	X	
	capacity	otiner	
Please use the fo	Units of measure, facility oil storage capacity/units of measure, facility longitude and latitude	X Equip	ase use to
assess the accur	Units of measure, facility oil storage capacity/units of measure, facility	x the Plan. Ple	
assess the accur 12.20(h)(1)(iv),	Units of measure, facility oil storage capacity/units of measure, facility longitude and latitude llowing space to note any missing or incomplete information in Section 1.3 of acy of the information provided based on field inspection.	x the Plan. Ple	
assess the accur 12.20(h)(1)(iv),	Units of measure, facility oil storage capacity/units of measure, facility longitude and latitude llowing space to note any missing or incomplete information in Section 1.3 of acy of the information provided based on field inspection.	x the Plan. Ple	
assess the accur 12.20(h)(1)(iv),	Units of measure, facility oil storage capacity/units of measure, facility longitude and latitude Illowing space to note any missing or incomplete information in Section 1.3 of acy of the information provided based on field inspection. Response Equipment (sec 1.3.2)	x the Plan. Ple	
assess the accur	Units of measure, facility oil storage capacity/units of measure, facility longitude and latitude Illowing space to note any missing or incomplete information in Section 1.3 of acy of the information provided based on field inspection. Response Equipment (sec 1.3.2) Equipment Information	x the Plan. Ple	

12.20(h)(3)(vi)	E. Response Equipment List (Identify if Facility, OSRO,	YES	NO	N/A
	CO-OP owned by letters O, F, or C) (sec. 1.3.2)	ioW/		
	fulevision/ratio phone number (s) for evacuation netification.	Loc		
	Skimmers/pumps (operational status, type/model/year, number or quantity, capacity, daily effective recovery rate, storage location)	o/c	()(8	(n)0s.
	Boom (containment boom: operational status, year, number, skirt size)	o/c/f		
	Boom (sorbent boom: operational status, type/model/year, number, size (length))	o/c/f		
	Chemical countermeasure agents stored	Соп		Х
	Sorbents (type, year purchased, amount, storage location)	o/c/f		
	Hand tools (type, quantity, storage location)	o/c/f		
	Communications equipment (operational status, type and year, quantity, storage location)	o/c/f		
	Fire Fighting and Personnel Protective Equipment	o/c/f		
	Boats and Motors (operational status, type, and year, quantity, storage location)	o/c/f		
	Other (e.g., heavy equipment, cranes, dozers, etc.) (operational status, type and year, quantity, storage location)	o/c		
	Equipment Location	х		
Please dee to	Amount of oil that emergency response equipment can handle and limitations (e.g., launching sites) must be described.	x	srti em	Bans

Please use the following space to note any missing or incomplete information.

112.20(h)(8)(i) and (ii)	F. Response Equipment Testing and Deployment Drill Log (sec. 1.3.3)	YES	NO	N/A
	Date of last inspection or equipment test	х		
	Inspection Frequency	Х		
	Date of Last Deployment	Х		
	Deployment Frequency	х		
	OSRO Certification (Note: Facilities without facility owned response equipment must ensure that the Oil Spill Removal Organization that is identified in the response plan to provide this response equipment certifies that the deployment exercises have been met)	х		

Please use the following space to note any missing or incomplete information in Section 1.3.3 of the Plan and verify that the log information is up-to-date during the field inspection.

	G. Personnel (sec. 1.3.4)	YES	NO	N/A		
112.20(h)(3)(v), 112.20(h)(1)(v)	Emergency Response Personnel Information (Personnel whose duties involve responding to emergencies, including oil discharges, even when they are not present at the site)					
	Response personnel name(s)	х				
	Facility response team title/position	×		+		
	Response personnel phone numbers (work/home, other)	X				
	Response personnel response time	×	77.7	7		
	Response personnel responsibility	х				
The American	Response personnel training (type and date)	x	1(BV)(E)	H)US		
12.20(h)(3)(i)	Emergency Response Contractor Information		- 9 10	ATOM.		
and to assess sportee and the Community	Response contractor name (s)	X	erv sau	8888		
	Response contractor phone numbers	х	Tarit.			
	Response contractor response time	X	la hai	SW DEN		
12.20(h)(3)(ii)	Response contractor evidence of contractual arrangements	X				
AW OW	Facility Response Team Information (Composed of Emergency Response Personnel and Emergency Response that will respond immediately)					
	Response team member name(s)		X			
	Response team member job function		X			
	Response team member response time		X	6690		
	Response team member phone/pager number		х	1100		
	Name of emergency response contractor (contractors providing facility response team services may be different than contractors providing oil spill response services)	×	3)(x)(€)	2Q(h)		
	- Response time	x				
	- Phone/pager	x	781 A. SEPT.	976		

Please use the following space to note any missing or incomplete information in Section 1.3.4 of the Plan.

The Facility does not have a dedicated Facility Response Team (primary duty) located at the facility. The role of the Facility Response Team is filled by a combination of the OSRO, Terminal Management, LERP, and local Emergency Response. Need to notate in the plan.

H. Evacuation Plans (sec. 1.3.5)	YES	NO	N/A
Facility Evacuation Plan (sec. 1.3.5.1)			
Location of stored materials	х		
Hazard imposed by spilled materials	X	TO BE	
Spill flow direction	×		
Prevailing wind directions and speed	×		
Water currents, tides, or wave conditions (if applicable)	×		
Arrival route of emergency response personnel and response equipment	х		
	Facility Evacuation Plan (sec. 1.3.5.1) Location of stored materials Hazard imposed by spilled materials Spill flow direction Prevailing wind directions and speed Water currents, tides, or wave conditions (if applicable)	Facility Evacuation Plan (sec. 1.3.5.1) Location of stored materials	Facility Evacuation Plan (sec. 1.3.5.1) Location of stored materials

AN ON	Evacuation routes (N.C.)	×		
p) gaitinoga	Alternative routes of evacuation	×	(V)((1005)
	Transportation of injured personnel to nearest emergency medical facility	×	(8)((II)US
	Location of alarm/notification systems	x		
	Centralized check-in area for roll call	X		
	Mitigation command center location	x		
	Location of shelter at facility	х		
112.20(h)(3)(vii), 112.20(h)(1)(vi)	Community Evacuation Plans referenced (sec. 1.3.5.3)	Res	X	

Please use the following space to note any missing or incomplete information in Section 1.3.5 of the plan and to assess the accuracy of the information provided based on field inspection.

Discussed the Community Evacuation Plans during the inspection. The facility will manage the response and evacuation of the facility but will coordinate with Everett Fire and Rescue to conduct and manage the Community Evacuation.

112.20(h)(3)(ix)	I. Qualified Individual's Duties (sec. 1.3.6)	YES	NO	N/A
112.20(h)(3)(ix)(A)	Activate internal alarms and hazard communication systems	X		
112.20(h)(3)(ix)(B)	Notify Response Personnel	X		
112.20(h)(3)(ix)(C)	Identify character, exact source, amount, and extent of the release	X		
112.20(h)(3)(ix)(D)	Notify and provide information to appropriate Federal, State and local authorities	х		
112.20(h)(3)(ix)(E)	Assess interaction of spilled substance with water and/or other substances stored at facility and notify on-scene response personnel of assessment	X		
112.20(h)(3)(ix)(F)	Assess possible hazards to human health and the environment	х		
112.20(h)(3)(ix)(G)	Assess and implement prompt removal actions	Х		
112.20(h)(3)(ix)(H)	Coordinate rescue and response actions	Х	ab villi	ng 9 on
112.20(h)(3)(ix)(l)	Access company funding to initiate cleanup activities	х	DOM YAR	DIET N
112.20(h)(3)(ix)(J)	Direct cleanup activities	X		

Please use the following space to note any missing or incomplete information.

112.20(h)(4)	J. Hazard Evaluation (sec. 1.4) (See Section II, Appendix A)	YES	NO	N/A
	Hazard Identification (sec. 1.4.1)	of these T		
	Tank Above Ground and Below Ground			
	Tanks (List Tanks by Number, Product and Shell Capacity in the space be	elow)		
	Tank number(s)	x		
	Substance(s) stored	x		
	Quantity(s) stored	×		-

	Tank type(s)/year(s) of construction	X		
Amera of bo	Shell capacity(s)	×	970 00	head
	Failure(s)/cause(s)	×	10 (00)	CARL ES
	Surface Impoundments (SI)			
	SI Number(s)			X
	Substance(s) Stored			X
	Quantity(s) Stored	100	and the same	X
	Surface area(s)/year(s) of construction	1000		X
	Maximum capacity(s)	OF BUTTO		x
	Failure(s)/cause(s)	DE CONTROL		x
	Labeled schematic drawing	×		
	Description of transfers (loading and unloading) and volume of material	x		
	Description of daily operations	x		
	Secondary containment volume(s)	×		2018
SECURE OF DE	Normal daily throughput of the facility	×	1011 978	Pupo

Please use the following space to note any missing or incomplete information in Section 1.4.1 of the plan and to assess the accuracy of the information in Section 1.4.1 of the plan and to assess the accuracy of the information based on field inspection.

Confirmed no surface impoundments with the QI

112.20(h)(4)	K. Vulnerability Analysis (sec. 1.4.2) (See Appendix A - Calculation of the Planning Distance)	YES	NO	N/A
	Analysis of potential effects of an oil spill on vulnerable areas. (Attachment part provides a method that owners or operators shall use to determine ap the facility to fish and wildlife and sensitive environments. Owners or operatormula that is considered acceptable by the Regional Administrator (RA). used, documentation of the reliability and analytical soundness of the forming Response Plan Cover Sheet.)	propriate of ators can If a comp	distances use a cor arable fo	s from mparable rmula is
	Water intakes (drinking, cooling or other)	x	27.50	
	Schools	×		-1-1
	Medical facilities	×		
	Residential areas	×		
	Businesses	×		
	Wetlands or other sensitive environments	×		
polG only	Fish and wildlife	×		
	Lakes and streams	х		77777
	Endangered flora and fauna	×		
	Recreational areas	x		
	Transportation routes (air, land, and water)	X		
	Utilities	x		

	Other applicable areas of economic importance (list below)	X		
ne fo	llowing space to note any missing or incomplete information in Section 1.4.2	of the plan	and to ass	ess

Please use the following space to note any missing or incomplete information in Section 1.4.2 of the plan and to assess the accuracy of the information based on field inspection.

L. Analysis of the Potential for an Oil Spill (sec. 1.4.3)	YES	NO	N/A
Description of likelihood of release occurring	×		
Oil spill history for the life of the facility	x		
Horizontal range of potential spill	х		
Vulnerability to natural disaster	х		
Tank age	×		
Other factors (e.g., unstable soils, earthquake zones, Karst topography, etc.)	x		
	Description of likelihood of release occurring Oil spill history for the life of the facility Horizontal range of potential spill Vulnerability to natural disaster Tank age Other factors (e.g., unstable soils, earthquake zones, Karst topography,	Description of likelihood of release occurring Oil spill history for the life of the facility Horizontal range of potential spill Vulnerability to natural disaster Tank age Other factors (e.g., unstable soils, earthquake zones, Karst topography, x	Description of likelihood of release occurring x Oil spill history for the life of the facility x Horizontal range of potential spill x Vulnerability to natural disaster x Tank age x Other factors (e.g., unstable soils, earthquake zones, Karst topography, x

Please use the following space to note any missing or incomplete information in Section 1.4.3 of the Plan and to assess the accuracy of the information based on field inspection.

112.20(h)(4)	M. Facility Reportable Oil Spill History Description (sec.	YES	NO	N/A
	1.4.4)			
KUN OW	Date of discharge(s)	х		(n _N N
	List of discharge causes	X		
ENTI OF U. ATOMBO	Material(s) discharged	Х		
aktanagmuo a sa	Amount of discharges (gallons)	X		
ALBILATION DIGET	Amount that reached navigable waters (if applicable)	Х		
	Effectiveness and capacity of secondary containment	X		
	Clean-up actions taken	X		
	Steps taken to reduce possibility of recurrence	X		eme
	Total oil storage capacity of tank(s) or impoundment(s) from which material discharged	х		
	Enforcement actions	x		
	Effectiveness of monitoring equipment	X		
	Description(s) of how each oil discharge was detected	X		

Please use the following space to note any missing or incomplete information in Section 1.4.4 of the Plan.

	N. Discharge Scenarios (sec. 1.5)	YES	NO	N/A
	Small Discharges (sec. 1.5.1) (Description of small discharges addressing components including but not limited to (see. 1.5.1.1):	facility o	peration	s and
	Loading and unloading operations	X	1	1000
	Facility maintenance operation	X		
	Facility piping	X		-
	Pumping stations and sumps	X		
	Oil storage location	X	107111	
200	Vehicle refueling operations	X	100	
	Age and condition of facility components	X		13-18-7
	Small volume discharge calculation for a facility	X	-5-1	31.27
	Facility-specific spill potential analysis	X		110000
***	Average most probable discharge for complexes	X		-
	1,000 feet of boom (1 hour deployment time)	X	1000000	10
	Correct amount of boom for complexes	X		
	Oil recovery devices equal to small discharge (2 hour recovery time)	X		
	Oil storage capacity for recovered material	X		
	Scenarios Affected by the Response Efforts (sec. 1.5.1.2)	_^		
	Size of the discharge	×		
	Proximity to down gradient wells, waterways, and drinking water intakes	x		
TESSEE OF DIS	Proximity to fish and wildlife and sensitive environments	x	SRI SEU	6028
	Likelihood that the discharge will travel offsite (i.e., topography, drainage)	×		
	Location of the material discharged (i.e., on a concrete pad or directly on the soil)	х		
	Material discharged	x	COVE	1008
	Weather or aquatic conditions (i.e., river flow)	×		
	Available remediation equipment	×		
	Probability of a chain reaction of failures	×		
ma	Direction of discharge pathway	x		
	Medium Discharges (sec. 1.5.1) (Description of medium discharges scenar operations and components including but not limited to (sec. 1.5.1.1):	arios addr	essing fa	acility
	Loading and unloading operations	x		
	Facility maintenance operation	X	130°37	
	Facility piping	x		
	Pumping stations and sumps	x	of the late	
	Oil storage location	X		
	Vehicle refueling operations	X		

AM CH	Age and condition of facility components	x
bne snottered	Medium volume discharge calculation for a facility	x
	Facility-specific spill potential analysis	х
	Maximum most probably discharge for complexes	х
	Oil recovery devices equal to medium discharge	x
	Availability of sufficient quantity of boom	x
	Oil storage capacity for recovered material	x
	Scenarios Affected by the Response Efforts (sec. 1.5.1.2)	ia IIO
	Size of the discharge	x
	Proximity to down gradient wells, waterways, and drinking water intakes	х
	Proximity to fish and wildlife and sensitive environments	X
	Likelihood that the discharge will travel offsite (i.e., topography, drainage)	х
	Location of the material discharged (i.e., on a concrete pad or directly on	x
	the soil)	kilo 1
	Material discharged	x
	Weather or aquatic conditions (i.e., river flow)	x
	Available remediation equipment	x
	Probability of a chain reaction of failures	x
	Direction of discharge pathway	X

Please use the following space to note any missing or incomplete information in Section 1.5.1 of the Plan and to assess the accuracy of the information provided based on field inspection.

112.20(h)(5)(i)	O. Worst Case Discharge (sec. 1.5.2) (See Appendix A) (When planning for the worst case discharge response all of the factors listed in the small and medium discharge section of the response plan shall be addressed)	YES	NO	N/A
	Facility Specific Worst Case Discharge Scenario	×		
visitos) peleas	Description of worst case discharges scenarios addressing facility op components including but not limited to (sec. 1.5.1.1):	erations	and	
	Loading and unloading operations	x		
	Facility Maintenance Operation	x		
	Facility Piping	x		-
	Pumping stations and sumps	х		
	Oil storage location	×		
	Vehicle refueling operations	10		
	Age and condition of facility components	x	-	

112 Appendix D	Correct Worst Case Discharge (WCD) calculation for specific type of facility	х	.000,000,0	edian II Z 7(e)(
	Correct WCD calculation for complexes	х	084	2 7/a)/
112 Appendix E	Sufficient response resources for WCD	x	1,000	Vel.
	Sources and quantity of equipment for response to WCD	x	A A	
	Oil storage capacity for recovered material	x		
	Scenarios Affected by the Response Efforts (sec. 1.5.1.2)			10 10 10
	Size of the discharge	x		
	Proximity to down gradient wells, waterways, and drinking water intakes	x	orit eau	A Comment
	Proximity to fish and wildlife and sensitive environments	X		
	Likelihood that the discharge will travel offsite (i.e., topography, drainage)	x		
- Con Con	Location of the material discharged (i.e., on a concrete pad or directly on the soil)	х	370	ebneso
(J. 1.1. 1096)	Material discharged	X		
	Weather or aquatic conditions (i.e., river flow)	×		
	Available remediation equipment	x	7	1
	Probability of a chain reaction of failures	x	1	
	Direction of discharge pathway	×		

Please use the following space to note any missing or incomplete information in Section 1.5.2 of the Plan and to assess the accuracy of the information provided based on field inspection.

12.20(h)(6)	P. Discharge Detection Systems (sec. 1.6)	YES	NO	N/A
	Discharge Detection by Personnel (sec. 1.6.1)	SERVICE PROPERTY.		
	Description of procedures and personnel for spill detection	x		
	Description of facility inspections	sage X	arit est	6280
	Description of initial response actions	×		
	Emergency Response Information (referenced)	X		

Section II, 112.7(e)(5)(iii)(D), 112.7(e)(5(iii), 112.7(e)(2)(viii), 112.7(e)(7)(v), Appendix A	Automated Discharge Detection (sec. 1.6.2)	Control	O xibi	sqipA agnA
	Description of automatic spill detection equipment, including overfill alarms and secondary containment sensors	×		
	Description of alarm verification procedures and subsequent actions	x		
	Initial response actions	×		
ricase use the lo	llowing space to note any missing or incomplete information in Section 1.6.2 of			
112.20(h)(7), Appendix E	Q. Plan Implementation (sec. 1.7)	YES	NO	N/A
	Identification of response resources for small, medium, and worst cas Description of response actions		sec. 1.7	.1)
	Accessibility of proper response personnel and equipment	X		
	Emergency plans for spill response	X		
	Additional response training	Х		
seesas of bins	Additional contracted help		orthean	9889
	Access to additional response equipment/experts 10 based based and access to additional response equipment/experts	X	racy of	(COC)
	Ability to implement plan, including response training and practice drills	Х		
	Temporary storage	X		
NW CW	Recommended form detailing immediate action for small, medium and Worst Case spills (sec. 1.7.1.2A) (stop the product flow, warn personnel, shut off ignition sources, initiate containment, notify NRC, notify OSC, notify (as appropriate))	X	- 10 	(a)(I)
Please use the fo	llowing space to note any missing or incomplete information in Section 1.7.1 of			
	Disposal Plan (sec. 1.7.2)		ed an	1 0.880
	Description of procedures for recovering, reusing, decontaminating or disposing of materials	×		
	Materials addressed in Disposal Plan (recovered product, contaminated soil, contaminated equipment and materials (including drums tank parts, valves and shovels), personnel protective equipment, decontamination solutions, absorbents, spent chemicals))	x		
	Plan prepared in accordance with any federal, state, and/or local regulations	х		

	Plan addresses permits required to transport or dispose of recovered materials	98 X	
Please use the	e following space to note any missing or incomplete information in Section 1.7.2	of the Plan.	Please use the accountry of the
Section II, 112.7(e)(1), 112.7(e)(7), Appendix A	Containment and Drainage Planning (sec. 1.7.3)		
- x	Description of containing/controlling a spill through drainage	(81231Q)	
	Containment and drainage plan available	X	
	Available volume of containment	x	1 10 1
	Drainage route from oil storage and transfer areas	x	E TOTAL STATE
	Construction materials used in drainage troughs	x	
	Type and number of valves and separators in drainage system	x	
	Sump pump capacities	x	
	Containment capacities of weirs and booms and their location	x	
	Other cleanup materials	×	
Please use the the accuracy of	e following space to note any missing and incomplete information in Section 1.7.3 of the information provided during field inspection.		nd to assess

	R. Self-Inspection, Training, and Meeting Logs (sec. 1.8)	YES	NO	N/A
Constitute of the	Facility Self-Inspection (sec. 1.8.1)	E m	B10 965	- Colonia
Section II, 112.7(e)(8)	Records of tank inspections with dates (tank leaks, tank foundations, tank Piping) contained or cross-referenced in Plan or maintained electronically for five years	x		
Section II, 112.7(e)(8)	Records of secondary containment inspections with dates (dike or berm system, secondary containment, retention and drainage ponds) contained or cross-referenced in Plan or maintained electronically for five years	X		
112.20(h)(8)(i)	Response equipment inspection	ovid I		
and yestly that	Response equipment checklist (sec. 1.8.1.2)	x	orll ear	Bosol P
	Equipment inventory (item and quantity)	х	Ballesque	Brit all
	Storage location (time to access and respond)	х	de la	
	Accessibility (time to access and respond)	x		770
	Operational status/condition	х	-	
	Actual use/testing (last test date and frequency of testing)	х		
	Shelf life (present age, expected replacement date)	Х		
	- Inspection date	x	3.7	A No.
	- Inspector's signature	×		

	- Inspection records maintained for 5 years	×		
	- Response equipment inspection log (inspector, date, comments)	x		
Please use the faccuracy of the i	ollowing space to note any missing or incomplete information in Section 1.8 of the information.	e Plan ar	nd to as	sess th
	Facility Drills/Exercises (sec. 1.8.2)	amo D		,il noi
	Description of drill/exercise program based on National Preparedness for Response Exercise Program (PREP) guidelines or other comparable program	x		(s)(s) (v)(s)
	If "no" alternative program has been approved by EPA RA (describe program below)	Con		×
	QI notification drill	x		
	Spill management team tabletop exercise	x		
	Equipment deployment exercise	х		+
	Unannounced exercise	х		-
	Area exercise	х		+
	Description of evaluation procedures for drill program	х		1
n and to assists	Qualified Individual notification drill log (sec. 1.8.2.1)	priwolic	orit as	D.F.S.S.
	Date, company, qualified individual, other contacted, emergency scenario, evaluation	x	to yass	iope i
	Spill management team tabletop drill log (sec. 1.8.2.2)			
AM COM 3	Date, company, QI, participants, emergency scenario, evaluation, changes to be implemented, time table for implementation	X		
	ollowing space to note any missing or incomplete information in Section 1.8.2 of the information provided based on field inspection. Response Training (sec. 1.8.3)		and to a	assess
	Description of response training program (including topics)	x		4
	Personnel response training logs (name, response training date/and number of hours, prevention training date/and number of hours)	×		7(6)(8)
	Discharge prevention meeting logs (date, attendees)	X	(1)(8)	20(m) E
	following space to note any missing or incomplete information in Section 1.8.3 of on is up-to-date during the field inspection.	the Plan	and ver	ify that
	egs location (when to access and respond)			
	X (pringless and seedos of aniit) yillidass	100A		

AND ON	S. Diagrams (sec. 1.9)	YES	NO	N/A
	Site Plan Diagram			11277
	Entire facility to scale	T x		
	Above and below-ground storage tanks	×		
	Contents and capacities of bulk oil storage tanks	x		
ant easales of by	Contents and capacities of drum storage areas	×	and as	5509
	Contents and capacities of surface impoundments	×		-
	Process buildings		10	×
	Transfer areas	x		
A (eldaxeow),	Location and capacity of secondary containment systems	x	9/S (F4)	SHAS
	Location of hazardous materials	x	in the same	
	Location of communications and emergency response equipment	X	Rangion	RETERN
box CSRC and	Location of electrical equipment that might contain oil	x		-
soupe	If the facility is a complex facility, the interface between EPA and other regulating agencies	3.996.73	X	TORS

Please use the following space to note any missing or incomplete information in the Site Plan diagram and to assess the accuracy of the diagram based on field inspection.

Discussed the USCG and EPA interface or first valve inside of secondary containment. Need to add to the Site Diagram.

	Site Drainage Plan Diagram		
The second second	Major sanitary and storm sewers, manholes, and drains	x	To a second
	Weirs and shut-off valves	x	ve to waive
747	Surface water receiving streams	×	10.0
	Fire fighting water sources	Mary X	200
	Other utilities	x	
	Response personnel ingress and egress	×	
	Response equipment transportation routes	x	
	Direction of spill flow from discharge points	×	

Please use the following space to note any missing or incomplete information in the Site Drainage Plan diagram and to assess the accuracy of the diagram based on field inspection.

Site	Evacuation Plan Diagram		
Site	olan diagram with evacuation routes	x	
Loca	tion of evacuation regrouping areas	x	2-19

Please use the following space to note any missing or incomplete information in the Site Evacuation Drainage Plan diagram and to assess the accuracy of the diagram based on field inspection.

12.7(e)(9)	T. Site Security (sec. 1.10)	YES	NO	N/A
	Description of facility security	x		
	(Emergency cut-off locations, enclosures, guards and their duties, lighting, valve and pump locks, pipeline connection caps)	×		
	following space to note any missing or incomplete information in Section 1.10 of t information provided based on field inspection.	•		
X	one buildings : E	Program		_

1) Discussion of how Facilitt Response Team role is filled by already existing Response team assets, OSRO and

2) Clarification on Community Evacuation Plan and how facility will work with Everett Fire and Rescue,

3) Adding the EPA / USCG Interface (First valve inside of secondary containment) to the Site Diagram.

SERC/LEPC.

Reviewed by: John McKebwa, On-Scene Coordinator, US EPA Region 1, OSRR02-2

Date: 6-May-16